



Mitigation of Sulfide Stress Cracking

Failure Prevention in Downhole Environments

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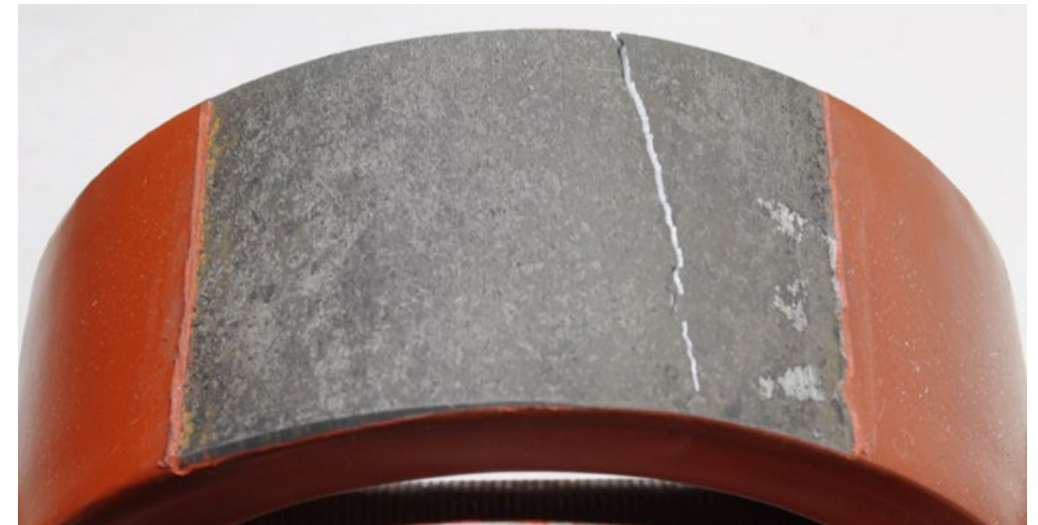
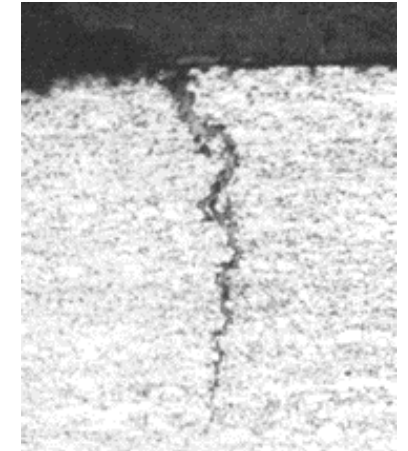
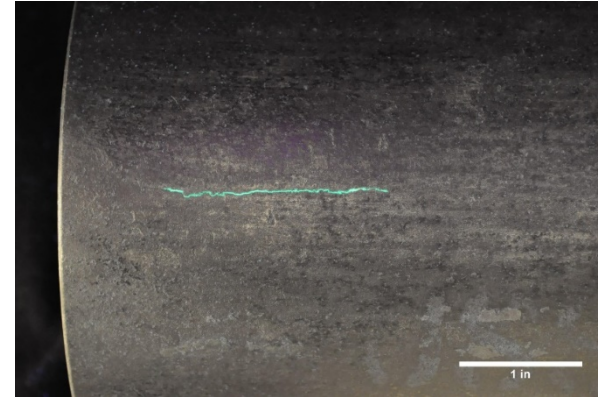
Detrimental Effects of Sulfide Stress Cracking

- Caused by combined effects of sour gas (H₂S) and tensile stress
- Commonly found in steel downhole tubular components
- Threshold stress levels are typically very low
- Leads to unanticipated catastrophic failures

Consequences

- Potential catastrophic failure
- Frequent Inspection
- Frequent replacement of parts

SSC in UNTREATED TUBE



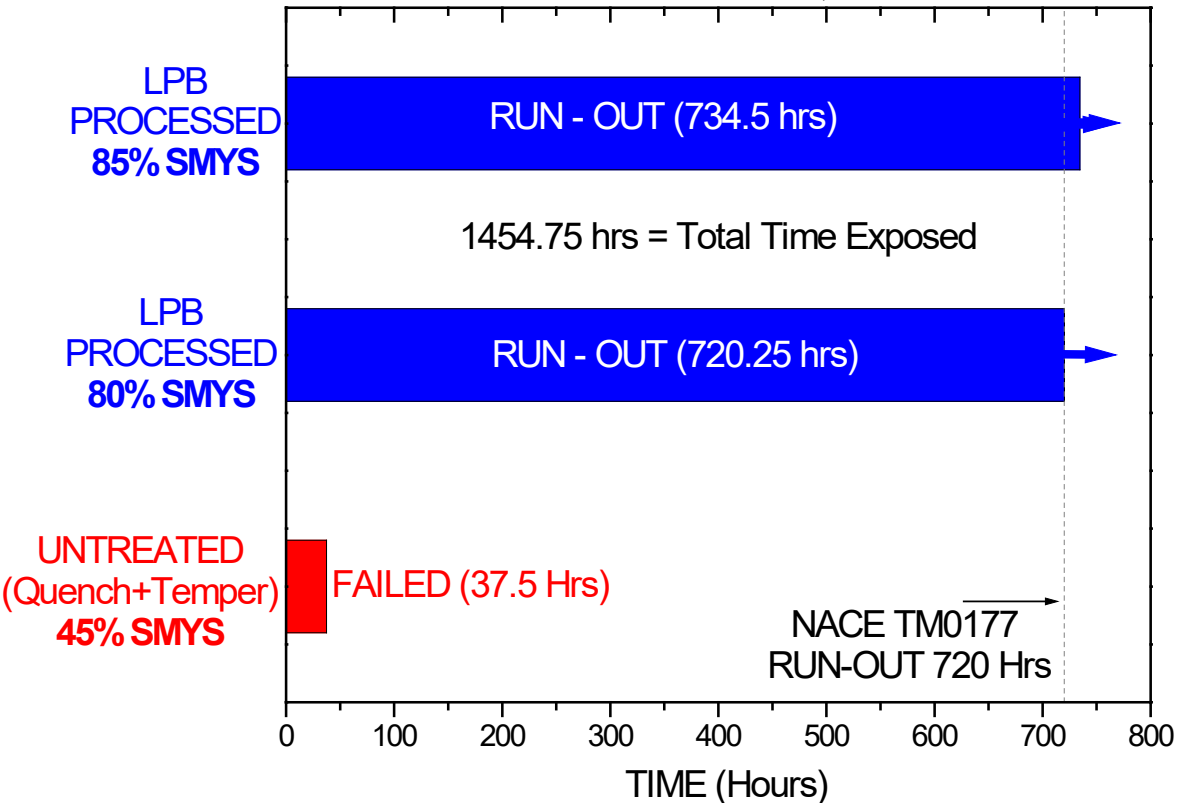
Common Treatments

- Minimize exposure of sour gas (H₂S) medium to SSC-prone components in design or operations – **changing design or operations could be cost-prohibitive**
- Frequent inspection for corrosion and cracking damage – **very difficult for components with low damage tolerance; limitations on frequency of inspection; components may not be easy to inspect once they're in place**
- Use of corrosion protection coatings – **most coatings are not environmentally friendly and local breakdown of coatings would exacerbate the problem**
- Replace parts frequently – **Increases total ownership costs**

These treatment methods aim to minimize effects of sulfide cracking, with varying degrees of success.

Designed Compression

API P110 STEEL COUPLING PRESSURE TEST NACE A Solution, 25° C



Benefits

- Extend Component Life
- No Material Replacement
- No Redesign
- Improve Damage Tolerance
- Reduce Risk of Failure
- Improve Cost Savings

**Improve Damage Tolerance with Designed Compression
A Cost-Effective Solution to Mitigate the Effects of SSC**